

DEPARTMENT OF THE ARMY
Omaha District, Corps of Engineers
106 South 15th Street
Omaha, Nebraska 68102-1618

:NOTICE: Failure to acknowledge : Solicitation No. DACW45 03 R 0001
:all amendments may cause rejec- :
:tion of the offer. See FAR : Date of Issue: 12 Mar 2003
:52.215-1 of Section 00100 : New Date of Receiving Proposals:
09 May 2003

Amendment No. 0003
23 April 2003

SUBJECT: Amendment No. 0003 to specification and drawings for Construction of
GENERATOR REWIND, UNIT 3, FORT PECK POWERHOUSE, FORT PECK, MT.
Solicitation No. DACW45 03 R 0001.

TO: Prospective Offerors and Others Concerned

1. The specifications and drawings for subject project are hereby modified as follows (revise all specification indices, attachment lists, and drawing indices accordingly).

a. Specifications. (Descriptive Changes.)

(1) Page 00010-1, delete date and time of receiving proposals shown and substitute "09 May 2003" at "2:00 pm".

(2) Section 00110 Page 3, paragraph c. PROJECT SCHEDULE,

a) Add the following to the end of the paragraph: "The schedule identified by the Offerror shall become part of the Contract Guarantee."

b) Under evaluation criteria Outstanding: delete "292 days (20% less" and replace with "256 days (30% less".

c) Under evaluation criteria Good: delete "329 days (10% less" and replace with "311 days (15% less".

(3) Section 00110 Page 5, paragraph a. STATOR WINDING & CORE LOSSES,

a) Line 4, add the following to the end of the sentence: "Evaluation of losses will be made at the 44,722 kVA, 0.9 power factor rating per the criteria identified below. (This allows the Government to compare ratings to known values). The 44,722 kVA, 0.9 power factor rating will be used as the basis for offeror's guarantees. Offeror's shall also identify the losses at the proposed new nameplate rating. The losses identified by the Offerror shall become part of the Contract Guarantee."

b) Under evaluation criteria Outstanding: delete "658 kW, (20 percent reduction" and replace with "604 kW, (30 percent reduction"

c) Under evaluation criteria Good: delete "741 kW, (10 percent reduction" and replace with "700 kW, (15 percent reduction".

(4) Section 00110 Page 9, VOLUME II - Price Proposal,

a) change: "a. Section A, Solicitation, Offer and Award (SF33)" to read "a. Section A, Solicitation, Offer and Award (SF1442)".

b) Add the following:

"d. Provide 1 original plus (3) copies of Price Proposal."

(5) Section 00700 Page ii & 66, delete, "Bid Guarantee" (not required).

(6) Section 00700 Page iv & 127, add: "FAR52.249-14 EXCUSABLE DELAYS"

(7) Section 15991 Page 9, paragraph 3.4.4,

a) line 1; delete "specified under paragraph 3.4.2 and 3.4.3 above" and substitute "specified under paragraph 3.4.2 & 3.4.3 above, and Section 16210 paragraph 3.25".

b) line 7, after sentence ending "...the test has commenced." add "Commercial operation will consist of normal unit operations including a range of watt and var loadings within nameplate ratings. The unit may be operated as a synchronous condenser. Parameters measured will include temperature, vibration, terminal currents & voltages, differential currents, and visual inspections."

(8) Section 16210 Page 5, paragraph 1.4.2, line 3, delete "The grouping is 23232232232 repeated 12 times." and replace with "The grouping is 23232232232232 repeated 12 times."

(9) Section 16210 Page 6, paragraph 2.3, delete "The new stator winding shall be rated at or above 45,789 kVA." and replace with "The new stator winding shall be rated at or above 45,789 kVA, 0.90 power factor."

(10) Section 16210 Page 16, paragraph 3.9.1. Add to end of paragraph, "The old stator core shall be become the property of the Contractor, but shall not be re-used. The core shall be removed from the job site as soon as possible after removal and be properly disposed of. The stator core has not been tested for red lead paint and shall be considered to contain red lead."

(11) Section 16210 Page 17, paragraph 3.10.1, Add to end of paragraph, "The Contractor is responsible for identifying a route for the high voltage cable necessary to conduct this test. It may be necessary to core drill or otherwise remove concrete in order to loop cable around the core. The Contractor is responsible for all drilling and repairs."

(12) Section 16210 Page 25, paragraph 3.25, Add to end of paragraph, "The Government will make a spare Westinghouse 150VCP-1000 vacuum breaker available to the Contractor for test purposes. This breaker is on a breaker carrier and is removed from the cell. The contractor shall verify that this breaker has adequate ratings. It is the Contractor's responsibility to provide any and all breakers required for testing."

b. Drawings (New). The following new drawings dated 23 April 2003 are hereby added to the contract drawings and are issued with this amendment. (These drawings are for information only.)

(1) Sheet MFP-OPN83E301.25: SINGLE LINE DIAGRAM POWER PLANT NO.1

(2) Sheet MFP-OPN83E303.15: OPERATING DIAGRAM

2. This amendment is a part of the proposing papers and its receipt shall be acknowledged on the Standard Form 1442. All other conditions and requirements of the specifications remain unchanged. If the proposals have been mailed prior to receiving this amendment, you will notify the office where proposals are received, in the specified manner, immediately of its receipt and of any changes in your proposal occasioned thereby.

a. Hand-Carried Proposals shall be delivered to the U.S. Army Corps of Engineers, Omaha District, Contracting Division (Room 301), 106 South 15th Street, Omaha, Nebraska 68102-1618.

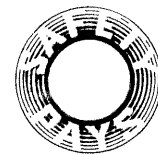
b. Mailed Proposals shall be addressed as noted in Item 8 on Page 00010-1 of Standard Form 1442.

3. Offers will be received until 2:00 p.m., local time at place of receiving proposals, 09 May 2003.

Attachments: Drawings as listed in 1.b above

U.S. Army Engineer District, Omaha
Corps of Engineers
106 South 15th Street
Omaha, Nebraska 68102-1618

23 April 2003
MFS/4411



<p align="center">\$ \$ — THINK VALUE ENGINEERING — \$ \$</p>			
<p align="center">Revisions</p>			
5 DEC 01	161KV LINE ELECTRONIC RELAY REVISIONS		Approved
10/30/00	69KV LINE ELECTRONIC RELAY REVISIONS		
8/1/00	W.P. LINE 1 ELECTRONIC RELAY REVISIONS		
4/5/00	W.P. LINE 2 ELECTRONIC RELAY REVISIONS		
12/20/96	GENERAL REVISIONS		
<p align="center">U.S. ARMY ENGINEER DISTRICT CORPS OF ENGINEERS OMAHA, NEBRASKA</p>			
Designed by:	<p align="center">MISSOURI RIVER FORT PECK PROJECT, MONTANA</p> <p align="center">SINGLE LINE DIAGRAM POWER PLANT No. 1</p>		
Drawn by:			
Checked by:			
Reviewed by:	Scale: As Shown	Date:	JULY 1994
Submitted by:	Spec. No.: DACW45	Drawing Code:	MFP-OPN83E3OI.25
Chief:	Contract No.: DACW45		

